National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2011

Total Exports/Exportations totales:
7999.7 10^6 m^3
(282.4 Bcf)

Total Imports/Importations totales:
2838.3 10^6 m^3
(100.2 Bcf)

Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2011/mars 2011

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
March

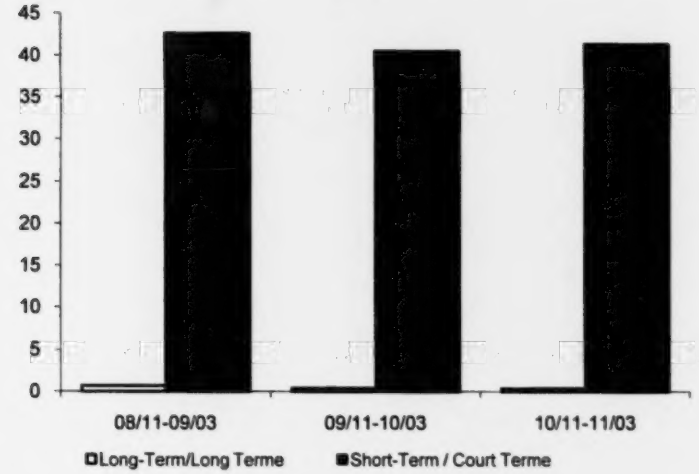


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

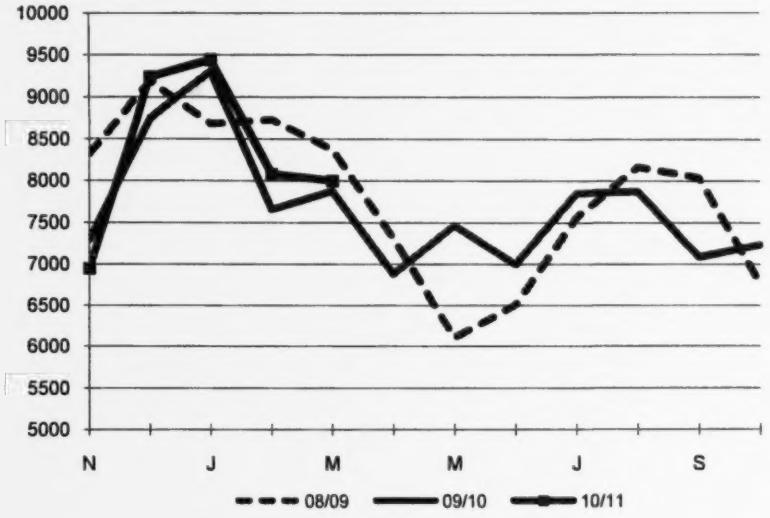


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

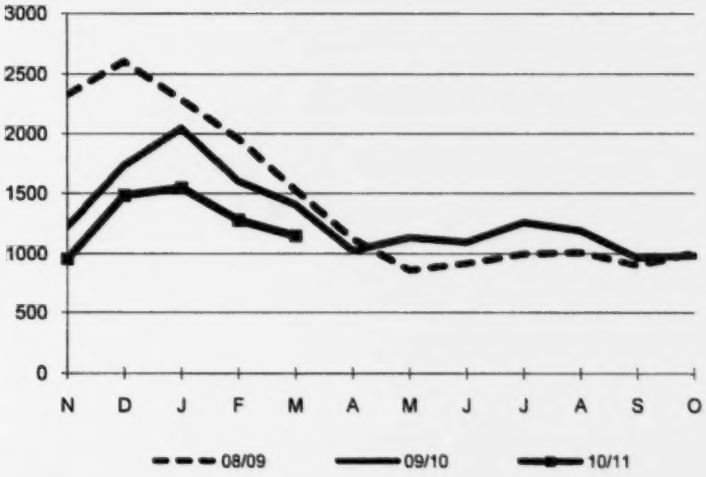
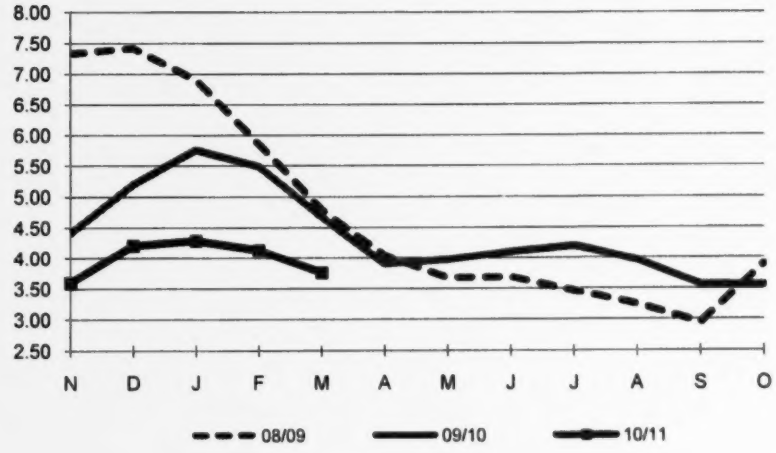


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2011/mars 2011

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) March

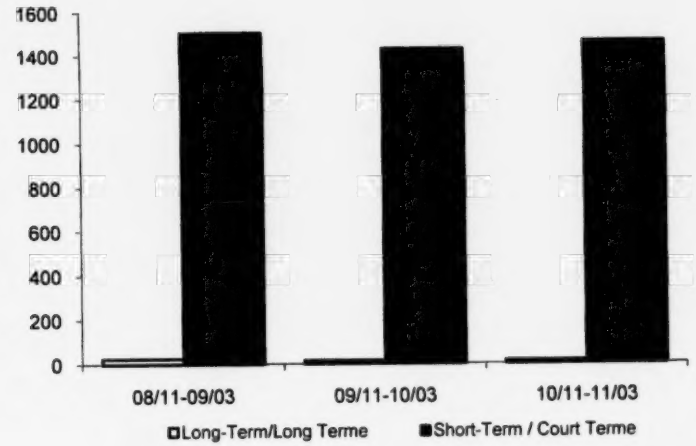


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

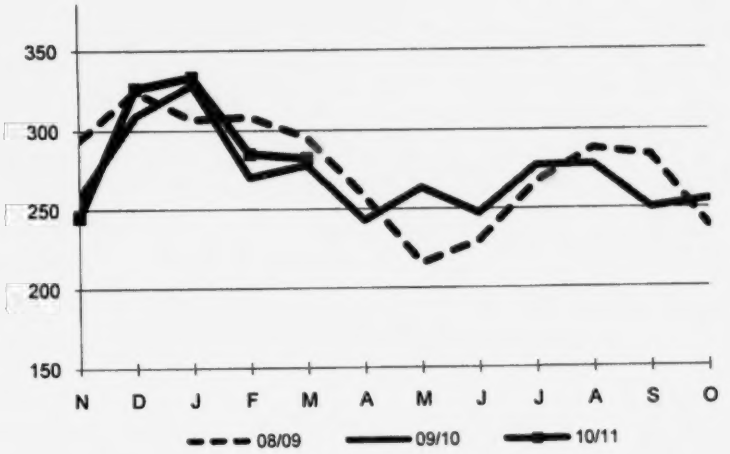


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

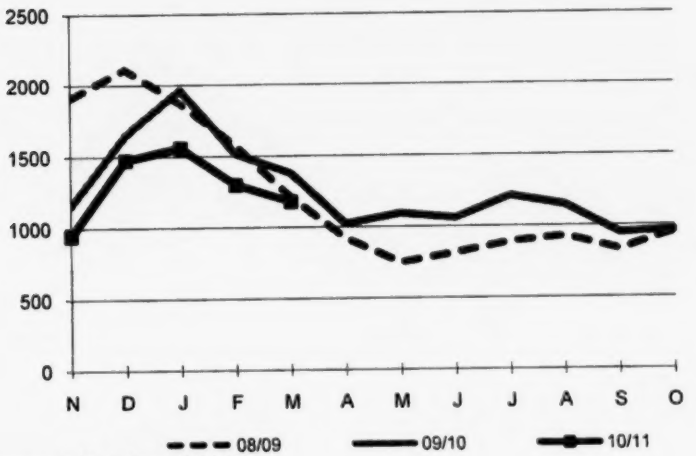
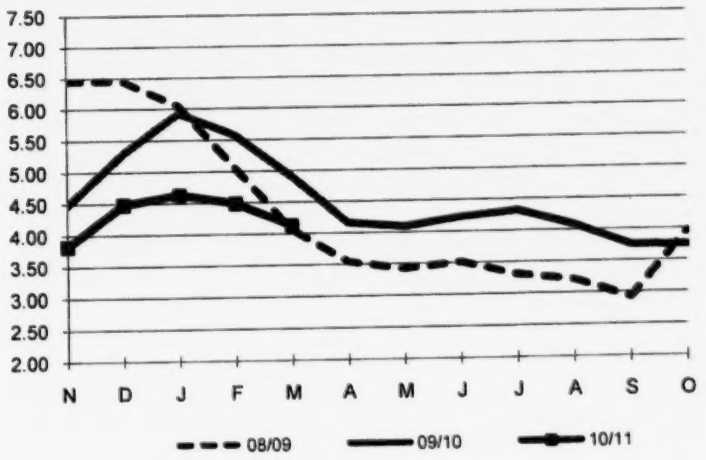


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



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NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2010/03	2011/03	% Change	2009/11-2010/03	2010/11-2011/03	% Change
Volume (Millions M3)	Long-term / Long terme	82.4	76.7	-7.0%	396.0	382.6	-3.4%
	Short-term / Court terme	7793.9	7923.0	1.7%	40483.5	41346.6	2.1%
	Total	7876.3	7999.7	1.6%	40879.6	41729.2	2.1%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	14.6	13.3	-9.1%	71.5	66.1	-7.5%
	Short-term / Court terme	1,394.7	1136.9	-18.5%	7942.5	6356.8	-20.0%
	Total	1409.3	1150.1	-18.4%	8014.0	6422.9	-19.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.69	4.58	-2.4%	4.78	4.57	-4.3%
	Short-term / Court terme	4.68	3.75	-19.8%	5.14	4.02	-21.8%
	Total	4.68	3.76	-19.6%	5.14	4.03	-21.7%
Volume (BCF)	Long-term / Long terme	2.9	2.7	-7.0%	14.0	13.5	-3.4%
	Short-term / Court terme	275.1	279.7	1.7%	1429.1	1459.6	2.1%
	Total	278.0	282.4	1.6%	1443.1	1473.1	2.1%
Revenue/Recettes (Millions $US)	Long-term / Long terme	14.3	13.6	-4.8%	68.3	66.4	-2.8%
	Short-term / Court terme	1363.4	1164.1	-14.6%	7586.0	6386.3	-15.8%
	Total	1377.6	1177.7	-14.5%	7654.4	6452.7	-15.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.92	5.03	2.3%	4.90	4.92	0.6%
	Short-term / Court terme	4.91	4.13	-16.0%	5.27	4.33	-17.8%
	Total	4.91	4.13	-15.8%	5.27	4.34	-17.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2010/03	2011/03	% CHANGE VARIATION EN %	2010/03	2011/03	% CHANGE VARIATION EN %	2009/11 2010/03	2010/11 2011/03	% CHANGE VARIATION EN %	2009/11 2010/03	2010/11 2011/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	82.4	76.7	-7.0	4.69	4.58	-2.3	396.0	382.6	-3.4	4.78	4.57	-4.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5271.7	5582.5	5.9	4.78	3.76	-21.4	27958.9	28331.7	1.3	5.20	4.03	-22.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2522.2	2340.6	-7.2	4.46	3.75	-15.8	12524.6	13014.9	3.9	5.00	4.00	-20.1
TOTAL - TERM/TERME	7876.3	7999.7	1.6	4.68	3.76	-19.5	40879.6	41729.2	2.1	5.14	4.03	-21.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1274.2	1039.6	-18.4	4.68	3.54	-24.5	6493.6	5886.9	-9.3	4.92	3.74	-24.0
MIDWEST/MIDWEST	3280.5	3976.8	21.2	4.53	3.63	-19.9	16061.0	19427.5	21.0	4.99	3.81	-23.7
MOUNTAIN/ROCHEUSES	6.2	7.4	18.8	3.98	3.76	-5.5	119.8	72.2	-39.7	4.08	3.09	-24.3
NORTHEAST/NORD-EST	1934.2	1633.4	-15.6	4.95	4.19	-15.3	11634.0	10011.8	-13.9	5.47	4.67	-14.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1381.1	1342.6	-2.8	4.63	3.81	-17.7	6571.2	6330.7	-3.7	5.14	3.98	-22.6
TOTAL - REGION/RÉGION	7876.3	7999.7	1.6	4.68	3.76	-19.5	40879.6	41729.2	2.1	5.14	4.03	-21.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1093.0	1231.9	12.7	5.12	4.09	-20.2	5399.8	5704.3	5.6	5.38	4.25	-21.0
LDC/SDL	1458.2	1491.9	2.3	4.81	3.66	-24.0	7951.4	8564.8	7.7	5.15	3.80	-26.2
MARKETING CO./COMMERCIALISATEURS	5287.4	5268.2	-0.4	4.55	3.72	-18.2	27184.2	27417.9	0.9	5.09	4.05	-20.4
PIPELINE/PIPELINES	37.7	7.6	-79.7	5.00	3.93	-21.4	344.2	42.3	-87.7	4.99	4.10	-17.9
TOTAL - CUSTOMER TYPE/CLIENT	7876.3	7999.7	1.6	4.68	3.76	-19.51	40879.6	41729.2	2.1	5.14	4.03	-21.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2010/03	2011/03	% CHANGE VARIATION EN %	2010/03	2011/03	% CHANGE VARIATION EN %	2009/11 2010/03	2010/11 2011/03	% CHANGE VARIATION EN %	2009/11 2010/03	2010/11 2011/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.9	2.7	-7.0	4.92	5.03	2.4	14.0	13.5	-3.4	4.90	4.92	0.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	186.1	197.1	5.9	5.01	4.13	-17.6	987.0	1000.1	1.3	5.33	4.35	-18.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	89.0	82.6	-7.2	4.68	4.12	-11.8	442.1	459.4	3.9	5.13	4.31	-16.0
TOTAL - TERM/TERME	278.0	282.4	1.6	4.91	4.14	-15.7	1443.1	1473.1	2.1	5.27	4.34	-17.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	45.0	36.7	-18.4	4.91	3.88	-20.9	229.2	207.8	-9.3	5.05	4.03	-20.2
MIDWEST/MIDWEST	115.8	140.4	21.2	4.76	3.99	-16.1	567.0	685.8	21.0	5.12	4.10	-19.8
MOUNTAIN/ROCHEUSES	0.2	0.3	18.8	4.17	4.13	-1.0	4.2	2.5	-39.7	4.15	3.31	-20.3
NORTHEAST/NORD-EST	68.3	57.7	-15.6	5.19	4.61	-11.3	410.7	353.4	-13.9	5.60	5.03	-10.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	48.8	47.4	-2.8	4.86	4.19	-13.8	232.0	223.5	-3.7	5.27	4.29	-18.6
TOTAL - REGION/RÉGION	278.0	282.4	1.6	4.91	4.14	-15.7	1443.1	1473.1	2.1	5.27	4.34	-17.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.6	43.5	12.7	5.37	4.49	-16.36	190.6	201.4	5.6	5.51	4.58	-16.9
LDC/SDL	51.5	52.7	2.3	5.05	4.02	-20.38	280.7	302.3	7.7	5.28	4.10	-22.4
MARKETING CO./COMMERCIALISATEURS	186.6	186.0	-0.4	4.77	4.09	-14.29	959.6	967.9	0.9	5.21	4.37	-16.2
PIPELINE/PIPELINES	1.3	0.3	-79.7	5.25	4.32	-17.70	12.2	1.5	-87.7	5.11	4.40	-13.8
TOTAL - CUSTOMER TYPE/CLIENT	278.0	282.4	1.6	4.91	4.14	-15.7	1443.1	1473.1	2.1	5.27	4.34	-17.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2010/03	2011/03	%CHANGE VARIATION EN %	2010/03	2011/03	%CHANGE VARIATION EN%	2009/11-2010/03	2010/11-2011/03	%CHANGE VARIATION EN %	2009/11-2010/03	2010/11-2011/03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.4	17.0	-24.0	4.20	3.33	-20.7	100.4	83.6	-16.7	4.50	3.45	-23.4
	TOTAL	ADEN	22.4	17.0	-24.0	4.20	3.33	-20.7	100.4	83.6	-16.7	4.50	3.45	-23.4
BRUNSWICK		SHORT-TERM/COURT TERME	136.5	353.0	158.6				1220.7	1908.5	56.3			
	TOTAL	BRUNSWICK	136.5	353.0	158.6				1220.7	1908.5	56.3			
CARDSTON		SHORT-TERM/COURT TERME	5.7	7.0	22.3				21.4	15.3	-28.3			
	TOTAL	CARDSTON	5.7	7.0	22.3				21.4	15.3	-28.3			
CHIPPAWA		SHORT-TERM/COURT TERME	95.4	139.2	46.0	5.32	4.25	-20.0	930.6	1108.6	19.1	5.67	4.46	-21.4
	TOTAL	CHIPPAWA	95.4	139.2	46.0	5.32	4.25	-20.0	930.6	1108.6	19.1	5.67	4.46	-21.4
CORNWALL		SHORT-TERM/COURT TERME	17.2	13.8	-19.9	6.68	6.61	-1.1	98.7	91.5	-7.3	6.81	6.19	-9.0
	TOTAL	CORNWALL	17.2	13.8	-19.9	6.68	6.61	-1.1	98.7	91.5	-7.3	6.81	6.19	-9.0
COURTRIGHT		SHORT-TERM/COURT TERME	0.0	0.9	0.0				0.0	15.7	0.0			
	TOTAL	COURTRIGHT	0.0	0.9	0.0				0.0	15.7	0.0			
EAST HEREFORD		SHORT-TERM/COURT TERME	36.8	24.4	-33.7	4.67	5.75	23.2	353.5	490.0	38.6	5.61	5.43	-3.2
	TOTAL	EAST HEREFORD	36.8	24.4	-33.7	4.67	5.75	23.2	353.5	490.0	38.6	5.61	5.43	-3.2
ELMORE		SHORT-TERM/COURT TERME	1446.0	1418.2	-1.9	4.53	3.65	-19.5	6657.6	7051.1	5.9	4.97	3.83	-22.9
	TOTAL	ELMORE	1446.0	1418.2	-1.9	4.53	3.65	-19.5	6657.6	7051.1	5.9	4.97	3.83	-22.9
EMERSON		SHORT-TERM/COURT TERME	1535.2	1522.6	-0.8	4.53	3.84	-15.2	6511.4	6534.2	0.3	5.05	4.05	-19.7
	TOTAL	EMERSON	1535.2	1522.6	-0.8	4.53	3.84	-15.2	6511.4	6534.2	0.3	5.05	4.05	-19.7
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.1	3.37	3.02	-10.5	22.0	22.0	0.1	3.63	3.15	-13.4
		SHORT-TERM/COURT TERME	735.1	744.5	1.3	4.54	3.58	-21.2	3374.8	3319.6	-1.6	5.15	3.83	-25.6
	TOTAL	HUNTINGDON	739.6	749.0	1.3	4.53	3.57	-21.1	3396.8	3341.5	-1.6	5.14	3.82	-25.6
IROQUOIS		LONG-TERM/LONG TERME	22.3	22.2	-0.2	5.93	5.29	-10.9	111.6	111.3	-0.2	5.87	4.99	-15.0
		SHORT-TERM/COURT TERME	746.2	619.3	-17.0	5.23	4.71	-9.9	4142.2	3783.3	-8.7	5.58	4.96	-11.0
	TOTAL	IROQUOIS	768.5	641.6	-16.5	5.25	4.73	-9.9	4253.8	3894.6	-8.4	5.59	4.96	-11.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2010/03	2011/03	%CHANGE VARIATION EN %	2010/03	2011/03	%CHANGE VARIATION EN%	2009/11-2010/03	2010/11-2011/03	%CHANGE VARIATION EN %	2009/11-2010/03	2010/11-2011/03	%CHANGE VARIATION EN %
KINGSGATE		LONG-TERM/LONG TERME	55.6	49.9	-10.2	4.30	4.40	2.4	262.5	249.3	-5.0	4.41	4.51	2.2
		SHORT-TERM/COURT TERME	1620.9	1298.3	-19.9	4.66	3.53	-24.2	8113.9	7268.7	-10.4	4.94	3.71	-24.7
	TOTAL	KINGSGATE	1676.5	1348.2	-19.6	4.65	3.56	-23.3	8376.4	7518.1	-10.2	4.92	3.74	-24.0
MONCHY		LONG-TERM/LONG TERME	0.0	0.0	-9.2	6.26	4.90	-21.6	0.0	0.0	-32.6	6.76	5.11	-24.5
		SHORT-TERM/COURT TERME	891.0	1469.4	64.9	4.45	3.44	-22.7	5748.8	7887.8	37.2	4.99	3.60	-27.9
	TOTAL	MONCHY	891.0	1469.4	64.9	4.45	3.44	-22.7	5748.8	7887.8	37.2	4.99	3.60	-27.9
NAPIERVILLE		SHORT-TERM/COURT TERME	18.2	47.4	159.7	4.93	5.40	9.6	162.3	209.4	29.0	6.31	6.10	-3.4
	TOTAL	NAPIERVILLE	18.2	47.4	159.7	4.93	5.40	9.6	162.3	209.4	29.0	6.31	6.10	-3.4
NIAGARA FALLS		SHORT-TERM/COURT TERME	258.1	125.0	-51.6	5.15	4.34	-15.7	2000.6	929.2	-53.6	5.44	4.60	-15.5
	TOTAL	NIAGARA FALLS	258.1	125.0	-51.6	5.15	4.34	-15.7	2000.6	929.2	-53.6	5.44	4.60	-15.5
PHILIPSBURG		SHORT-TERM/COURT TERME	58.2	31.5	-45.9				183.0	165.9	-9.4			
	TOTAL	PHILIPSBURG	58.2	31.5	-45.9				183.0	165.9	-9.4			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.8	0.6	-24.0				3.7	3.2	-15.1			
	TOTAL	REAGAN FIELD	0.8	0.6	-24.0				3.7	3.2	-15.1			
SIERRA		SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.4	0.5	4.7			
	TOTAL	SIERRA							0.4	0.5	4.7			
SPRAGUE		SHORT-TERM/COURT TERME	11.3	13.5	19.0				66.7	66.2	-0.8			
	TOTAL	SPRAGUE	11.3	13.5	19.0				66.7	66.2	-0.8			
ST CLAIR		SHORT-TERM/COURT TERME	27.0	0.0	-100.0				144.8	3.8	-97.4			
	TOTAL	ST CLAIR	27.0	0.0	-100.0				144.8	3.8	-97.4			
ST STEPHEN		SHORT-TERM/COURT TERME	131.8	77.3	-41.4	4.29	4.55	6.3	648.0	410.6	-36.6	5.29	5.98	12.9
	TOTAL	ST STEPHEN	131.8	77.3	-41.4	4.29	4.55	6.3	648.0	410.6	-36.6	5.29	5.98	12.9
	TOTAL		7876.3	7999.7	1.6	4.68	3.76	-19.6	40879.6	41729.2	2.1	5.14	4.03	-21.7

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	16543.5	14869.1	17031.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83615.4
BRUNSWICK	116156.2	363581.8	601678.1	474048.0	353049.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1908513.2
CARDSTON	823.6	2430.7	274.8	4811.6	6986.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15327.1
CHIPPAWA	130994.5	207344.9	368987.2	262016.2	139244.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1108587.7
CORNWALL	14856.3	22112.1	24555.7	16190.6	13794.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91509.2
COURTRIGHT	0.0	5083.1	2920.8	6721.4	934.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15659.7
EAST HEREFORD	47288.3	147281.4	163778.2	107241.8	24439.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490029.0
ELMORE	1315223.4	1587896.8	1428105.4	1301666.2	1418215.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7051107.4
EMERSON	798281.5	1379324.7	1477403.4	1356559.9	1522633.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6534203.0
HUNTINGDON	659182.6	705267.7	641099.7	587021.6	748967.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3341539.5
IROQUOIS	522929.3	872372.8	1027494.6	830233.0	641587.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3894617.1
KINGSGATE	1581775.9	1615841.3	1564230.8	1407997.5	1348206.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7518051.5
MONCHY	1511445.9	1850779.9	1700479.5	1355779.5	1469359.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7887843.9
NAPIERVILLE	15099.0	45418.4	51620.8	49857.0	47369.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209364.3
NIAGARA FALLS	74984.1	276755.3	257711.4	194733.6	125047.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929232.1
PHILIPSBURG	24226.0	35630.7	39809.3	34757.4	31462.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165885.4
REAGAN FIELD	692.8	710.1	632.7	557.8	574.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3168.1
SIERRA	0.0	160.3	156.9	138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
SPRAGUE	10766.9	14369.6	14741.6	12788.0	13493.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66159.5
ST CLAIR	3811.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3811.9
ST STEPHEN	98861.1	112919.4	60843.5	60672.2	77271.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410568.0
TOTAL	6944901.1	9262950.5	9443067.9	8078661.2	7999668.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41729248.9

TOP 15 EXPORTERS: 2010/11 AND 2011/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2010/11 2011/03	2009/11 2010/03	% CHANGE VARIATION EN %	2011/03	2010/03	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2010/11 2011/03	2009/11 2010/03	% CHANGE VARIATION EN %	2011/03	2010/03	% CHANGE VARIATION EN %
BP CANADA	3272.0	4219.8	-22.5	508.6	690.5	-26.3	115504.7	148961.8	-22.5	17954.5	24373.8	-26.3
TENASKA MARKE	3239.6	2885.2	12.3	594.0	564.7	5.2	114359.3	101849.6	12.3	20968.0	19935.9	5.2
PACIFIC GAS & EL	2776.9	2771.9	0.2	569.4	572.9	-0.6	98026.6	97849.6	0.2	20100.0	20222.7	-0.6
REPSOL	2082.7	1490.0	39.8	381.3	188.0	102.8	73520.9	52597.3	39.8	13459.9	6638.3	102.8
CONOCOPHILLIPS	2014.0	641.3	214.0	360.7	123.0	193.2	71095.4	22639.6	214.0	12733.5	4342.8	193.2
SHELL ENERGY N	2004.2	2722.4	-26.4	445.9	630.3	-29.3	70751.3	96103.5	-26.4	15740.3	22248.9	-29.3
J. ARON & CO.	1718.6	0.0	0.0	282.1	0.0	0.0	60667.3	0.0	0.0	9959.9	0.0	0.0
EDF TRADING	1485.7	1139.7	30.4	159.2	145.1	9.7	52446.5	40231.6	30.4	5618.2	5123.3	9.7
IBERDROLA CANA	1477.0	282.4	423.0	305.4	282.4	8.1	52140.5	9970.2	423.0	10780.7	9970.2	8.1
IGI RESOURCES	1427.5	1219.2	17.1	329.2	246.2	33.7	50391.7	43038.5	17.1	11620.9	8692.6	33.7
CARGILL, INC.	1205.3	695.1	73.4	266.1	122.8	116.7	42547.2	24538.1	73.4	9394.4	4336.1	116.7
MACQUARIE ENE	1177.2	776.5	51.6	202.5	152.3	33.0	41555.1	27410.6	51.6	7148.8	5376.2	33.0
PUGET SOUND	1094.1	1179.1	-7.2	167.7	241.0	-30.4	38623.9	41622.9	-7.2	5919.4	8506.2	-30.4
DIRECT ENERGY	1000.2	543.0	84.2	250.2	148.9	68.1	35308.3	19169.3	84.2	8831.9	5254.8	68.1
AVISTA CORP	920.5	871.1	5.7	182.6	185.9	-1.7	32495.1	30751.7	5.7	6447.3	6561.0	-1.7
OTHERS (AUTRES)	14833.8	19442.9	-23.7	2994.8	3582.2	-16.4	523648.8	686353.9	-23.7	105718.3	126456.7	-16.4
TOTAL	41729.2	40879.6	2.1	7999.7	7876.3	1.6	1473082.6	1443088.2	2.1	282396.0	278039.5	1.6

TOP 15 EXPORTERS: 2010/11 AND 2011/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1103	 0911 1003	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1103	 0911 1003	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1011 1103	 0911 1003	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1103	 0911 1003	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	183.3	184.7	-0.7	4.47	4.42	1.1	6471.3	6518.7	-0.7	4.86	4.58	6.3
BROOKLYN NAVY	111.3	111.6	-0.2	5.00	5.87	-14.9	3929.3	3938.8	-0.2	5.44	6.08	-10.5
CHEVRON CAN.	66.0	77.8	-15.2	4.60	4.38	5.0	2330.8	2747.1	-15.2	5.01	4.54	10.4
TALISMAN	22.0	22.0	0.1	3.15	3.63	-13.4	776.2	775.7	0.1	3.42	3.76	-8.9
FORTY MILE GAS	0.0	0.0	-32.6	5.11	6.76	-24.5	0.2	0.3	-32.6	5.55	7.01	-20.8
TOTAL LONG-TERM	382.6	396.0	-3.4	4.57	4.78	-4.3	13507.8	13980.6	-3.4	4.94	4.97	0.6
**********												
SHORT- TERM												
**********												
BP CANADA	3272.0	4219.8	-22.5				115504.7	148961.8	-22.5			
TENASKA MARKE	3239.6	2885.2	12.3				114359.3	101849.6	12.3			
PACIFIC GAS & EL	2776.9	2771.9	0.2				98026.6	97849.6	0.2			
SHELL ENERGY N	2004.2	2722.4	-26.4				70751.3	96103.5	-26.4			
NEXEN INC.	0.0	2175.5	-100.0				0.0	76797.8	-100.0			
REPSOL	2082.7	1490.0	39.8				73520.9	52597.3	39.8			
IGI RESOURCES	1427.5	1219.2	17.1				50391.7	43038.5	17.1			
PUGET SOUND	1094.1	1179.1	-7.2				38623.9	41622.9	-7.2			
EDF TRADING	1485.7	1139.7	30.4				52446.5	40231.6	30.4			
PPM ENERGY CAN	0.0	1078.8	-100.0				0.0	38083.1	-100.0			
SUNCOR ENERGY	881.9	886.0	-0.5				31132.9	31275.7	-0.5			

TOP 15 EXPORTERS: 2010/11 AND 2011/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1103	 0911 1003	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1103	 0911 1003	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1011 1103	 0911 1003	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1103	 0911 1003	 % CHANGE VARIATION EN %
AVISTA CORP	920.5	871.1	5.7				32495.1	30751.7	5.7			
ENCANA CORPOR	795.6	851.4	-6.6				28087.0	30056.3	-6.6			
UNITED ENERGY	492.7	848.1	-41.9				17393.2	29937.3	-41.9			
HUSKY	632.8	799.5	-20.8				22339.1	28222.4	-20.8			
OTHERS	20240.3	15346.0	31.9				714502.7	541728.4	31.9			
TOTAL SHORT-TERM	41346.6	40483.5	2.1	4.02	5.14	-21.8	1459574.8	1429107.6	2.1	4.38	5.32	-17.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11		4881.7	3.61	0.23	3.38	2063.2	3.58	0.15	3.43	6944.9	3.60	0.21	3.39
2010/12		6124.1	4.23	0.24	3.99	3138.8	4.16	0.15	4.02	9263.0	4.21	0.21	4.00
2011/01		6479.8	4.28	0.27	4.01	2963.2	4.30	0.18	4.13	9443.1	4.29	0.24	4.05
2011/02		5569.6	4.21	0.28	3.92	2509.1	4.00	0.18	3.82	8078.7	4.14	0.25	3.89
2011/03		5659.1	3.77	0.26	3.51	2340.6	3.75	0.18	3.57	7999.7	3.76	0.24	3.53
2010/11	2010/11	4881.7	3.61	0.23	3.38	2063.2	3.58	0.15	3.43	6944.9	3.60	0.21	3.39
2010/11	2010/12	11005.9	3.96	0.24	3.71	5202.0	3.93	0.15	3.78	16207.9	3.95	0.21	3.74
2010/11	2011/01	17485.7	4.08	0.27	3.81	8165.2	4.07	0.16	3.91	25650.9	4.07	0.22	3.85
2010/11	2011/02	23055.3	4.11	0.28	3.83	10674.3	4.05	0.17	3.89	33729.6	4.09	0.23	3.86
2010/11	2011/03	28714.4	4.04	0.26	3.78	13014.9	4.00	0.17	3.83	41729.2	4.03	0.23	3.80

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/12	4369.8	4.22	0.29	3.93	2602.3	4.21	0.14	4.07	6972.1	4.22	0.23	3.98
2011/01	4826.9	4.25	0.32	3.93	2645.9	4.35	0.18	4.17	7472.8	4.28	0.27	4.02
2011/02	4078.3	4.22	0.33	3.89	2140.8	4.05	0.18	3.87	6219.1	4.16	0.28	3.88
2011/03	4084.7	3.84	0.29	3.54	1962.9	3.80	0.19	3.61	6047.6	3.82	0.26	3.56
2010/11 2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/11 2010/12	7954.7	3.96	0.27	3.69	4286.6	3.97	0.15	3.82	12241.3	3.96	0.23	3.74
2010/11 2011/01	12781.6	4.07	0.29	3.78	6932.6	4.11	0.16	3.95	19714.2	4.08	0.24	3.84
2010/11 2011/02	16859.9	4.11	0.30	3.81	9073.4	4.10	0.16	3.93	25933.3	4.10	0.25	3.85
2010/11 2011/03	20944.6	4.05	0.30	3.76	11036.3	4.04	0.17	3.88	31980.9	4.05	0.25	3.80

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11	1081.8	3.52	0.19	3.34	378.8	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/12	1277.8	3.98	0.14	3.84	536.5	3.93	0.15	3.78	1814.3	3.96	0.14	3.82
2011/01	990.4	4.01	0.21	3.80	317.3	3.93	0.18	3.75	1307.7	3.99	0.20	3.79
2011/02	955.9	3.91	0.21	3.71	368.3	3.73	0.22	3.51	1324.2	3.86	0.21	3.65
2011/03	1144.1	3.60	0.21	3.38	377.7	3.53	0.15	3.37	1521.8	3.58	0.20	3.38
2010/11 2010/11	1081.8	3.52	0.19	3.34	378.8	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/11 2010/12	2359.6	3.77	0.16	3.61	915.3	3.77	0.15	3.61	3275.0	3.77	0.16	3.61
2010/11 2011/01	3350.0	3.84	0.17	3.67	1232.6	3.81	0.16	3.65	4582.7	3.83	0.17	3.66
2010/11 2011/02	4306.0	3.86	0.18	3.68	1600.9	3.79	0.17	3.62	5906.9	3.84	0.18	3.66
2010/11 2011/03	5450.1	3.80	0.19	3.61	1978.6	3.74	0.17	3.57	7428.7	3.79	0.18	3.60

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2011/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 1011 1103	0911 1003	% CHANGE VARIATION EN %	1103	1003	% CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 1011 1103	0911 1003	% CHANGE VARIATION EN %	1103	1003	% CHANGE VARIATION EN %
SHELL	2830.8	3327.4	-14.9	611.5	780.8	-21.7	99930.9	117459.2	-14.9	21586.6	27564.4	-21.7
TENASKA	3525.8	3301.9	6.8	647.0	650.1	-0.5	124464.7	116560.9	6.8	22839.1	22949.7	-0.5
PACIFIC GAS & E	2804.1	2809.0	-0.2	572.9	582.0	-1.6	98989.1	99161.4	-0.2	20222.8	20546.2	-1.6
NEXEN	0.0	2701.2	-100.0	0.0	533.6	0.0	0.0	95356.3	-100.0	0.0	18836.3	0.0
CONOCO INC.	3422.0	2023.2	69.1	642.8	390.6	64.6	120799.0	71422.6	69.1	22692.2	13789.5	64.6
BP CANADA ENER	985.3	1515.1	-35.0	251.8	290.0	-13.2	34781.8	53485.9	-35.0	8887.9	10237.7	-13.2
REPSOL	2082.7	1505.6	38.3	381.3	190.2	100.5	73520.9	53149.7	38.3	13459.9	6713.4	100.5
PPM ENERGY	1398.2	1361.2	2.7	305.4	282.4	8.1	49359.2	48053.3	2.7	10780.7	9970.2	8.1
INTERMOUNTAIN	1427.5	1219.2	17.1	329.2	246.2	33.7	50391.7	43038.5	17.1	11620.9	8692.6	33.7
PUGET	1087.5	1143.1	-4.9	167.7	226.8	-26.1	38389.6	40352.6	-4.9	5919.4	8005.7	-26.1
UNITED ENERGY	564.1	959.8	-41.2	131.6	178.0	-26.1	19912.3	33882.5	-41.2	4644.6	6282.6	-26.1
EMPRESS	1357.7	914.9	48.4	199.4	118.1	68.8	47927.5	32297.5	48.4	7038.1	4169.2	68.8
ENCANA ENERGY	801.8	853.5	-6.1	172.7	172.7	0.0	28304.5	30127.8	-6.1	6096.6	6097.0	0.0
MACQUARIE COO	1207.9	833.0	45.0	208.5	157.2	32.6	42640.1	29405.5	45.0	7361.0	5551.0	32.6
SEMPRA ENERGY	187.4	801.2	-76.6	4.5	117.7	-96.2	6614.4	28283.3	-76.6	158.0	4153.7	-96.2
OTHERS	17838.7	15130.1	17.9	3373.5	2959.7	14.0	629723.2	534105.7	17.9	119088.2	104480.4	14.0
TOTAL	41521.5	40399.5	2.8	7999.7	7876.3	1.6	1465748.7	1426142.7	2.8	282396.0	278039.5	1.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2010/01 2010/03	2011/01 2011/03	% CHANGE VARIATION EN %	2010/01 2010/03	2011/01 2011/03	% CHANGE VARIATION EN %	2010/01 2010/03	2011/01 2011/03	% CHANGE VARIATION EN %	2010/01 2010/03	2011/01 2011/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	241.4	227.6	-5.7	4.91	4.60	-6.4	8.5	8.0	-5.7	5.07	5.00	-1.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	16872.1	17480.9	3.6	5.41	4.09	-24.4	595.6	617.1	3.6	5.57	4.45	-20.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7726.9	7812.9	1.1	5.17	4.04	-21.8	272.8	275.8	1.1	5.33	4.39	-17.5
TOTAL - TERM/TERME	24840.5	25521.4	2.7	5.33	4.08	-23.5	876.9	900.9	2.7	5.49	4.43	-19.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3719.7	3382.6	-9.1	5.11	3.76	-26.5	131.3	119.4	-9.1	5.27	4.09	-22.4
MIDWEST/MIDWEST	10149.8	11873.4	17.0	5.20	3.86	-25.8	358.3	419.1	17.0	5.36	4.20	-21.6
MOUNTAIN/ROCHEUSES	12.3	13.4	9.7	4.67	3.77	-19.3	0.4	0.5	9.7	4.83	4.12	-14.7
NORTHEAST/NORD-EST	7137.1	6477.6	-9.2	5.72	4.69	-18.0	251.9	228.7	-9.2	5.89	5.09	-13.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3821.6	3774.3	-1.2	5.17	4.02	-22.4	134.9	133.2	-1.2	5.34	4.37	-18.1
TOTAL - REGION/RÉGION	24840.5	25521.4	2.7	4.08	5.33	-23.5	876.9	900.9	2.7	5.49	4.43	-19.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3334.9	3624.1	8.7	5.61	4.31	-23.2	117.7	127.9	8.7	5.78	4.69	-18.9
LDC/SDL	4896.3	4870.7	-0.5	5.21	3.89	-25.4	172.8	171.9	-0.5	5.37	4.23	-21.3
MARKETING CO./DISTRIBUTEURS	16393.9	17005.0	3.7	5.31	4.08	-23.1	578.7	600.3	3.7	5.47	4.44	-18.8
PIPELINE/PIPELINES	215.4	21.6	-90.0	5.20	4.15	-20.3	7.6	0.8	-90.0	5.35	4.50	-15.9
TOTAL - CUSTOMER TYPE/CLIENT	24840.5	25521.4	2.7	5.33	4.08	-23.5	876.9	900.9	2.7	5.49	4.43	-19.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2011 Mars 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22242.5	23250.0	95.7	835650.7	4429826	5.30	111308.6	113250.0	98.3	4178076.4	20885114	5.00
CHEVRON CAN.	KINGSGATE	GL-250	12905.0	18159.8	71.1	488196.2	2219070	4.55	66027.7	88455.8	74.6	2503930.5	11528132	4.60
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	39.5	194	4.91	5.4	0.0	0.0	195.5	998	5.11
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	267080	3.02	11279.7	11279.7	100.0	431448.5	1358262	3.15
		GL-266	2198.5	2445.9	89.9	84092.6	253567	3.02	10708.9	11913.9	89.9	409615.4	1289543	3.15
TOTAL TALISMAN			4514.2			172668.2	520647	3.02	21988.6			841064.0	2647805	3.15
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23947.5	26086.5	91.8	907610.3	3953049	4.36	119791.9	127066.5	94.3	4540113.2	20295509	4.47
		GL-249	13041.7	13041.7	100.0	494280.4	2152817	4.36	63525.7	63525.7	100.0	2407624.1	10760836	4.47
TOTAL TRANSCANADA ENGY LTD			36989.2			1401890.7	6105866	4.36	183317.6			6947737.3	31056345	4.47
*TOTAL LENGTH	LONG TERM		76652.0			2898445.3	13275603	4.58	382647.9			14471003.7	66118394	4.57
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-143-10	579.7	0.0	0.0	22411.2			2796.3	0.0	0.0	108250.4		
ALCOA	CORNWALL	GO-13-09	0.0	0.0	0.0	0.0			15440.8	0.0	0.0	579030.0		
ALLIANCE CANADA	ELMORE	GO-140-10	88262.4	0.0	0.0	3822644.7			417962.5	0.0	0.0	18040698.6		
ALTAGAS LTD.	ELMORE	GO-128-10	870.3	0.0	0.0	34812.0			4065.5	0.0	0.0	162620.0		
APACHE	ELMORE	GO-80-09	10771.4	0.0	0.0	444751.1			49600.9	0.0	0.0	2042219.7		
	KINGSGATE		10273.3	0.0	0.0	390179.9			49734.2	0.0	0.0	1907178.1		
TOTAL APACHE			21044.7			834931.0			99335.1			3949397.8		
ARC RESOURCES	ELMORE	GO-75-09	10848.3	0.0	0.0	447926.3			50722.1	0.0	0.0	2115862.4		
AVISTA CORP	HUNTINGDON	GO-149-10	18332.9	0.0	0.0	701233.4			42836.5	0.0	0.0	1638496.1		
	KINGSGATE		164304.5	0.0	0.0	6213996.1			877679.3	0.0	0.0	33277709.8		
TOTAL AVISTA CORP			182637.4			6915229.6			920515.8			34916206.0		
BG ENERGY	CHIPPAWA	GO-67-09	1406.7	0.0	0.0	53046.7			83167.0	0.0	0.0	3137862.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6154.8	0.0	0.0	232220.6		
	EMERSON		83230.8	0.0	0.0	3138633.4			172152.0	0.0	0.0	6498539.1		
	IROQUOIS		0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2011 / Mars 2011 — MONTH: MOIS: November 2010 / Novembre 2010 TO / À March 2011 / Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BG ENERGY	NIAGARA FALLS	GO-67-09	0.0	0.0	0.0	0.0			12646.4	0.0	0.0	477148.7		
TOTAL BG ENERGY			84637.5			3191680.0			276367.2			10430550.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-95-10	934.4	0.0	0.0	35142.8			15659.7	0.0	0.0	590106.6		
BNP PARIBAS ENERGY	IROQUOIS	GO-81-09	281.4	0.0	0.0	10549.7			281.4	0.0	0.0	10549.7		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	9000.3	0.0	0.0	337059.4			41458.6	0.0	0.0	1570340.1		
BONAVISTA PETROLEUM	ADEN	GO-108-09	221.8	0.0	0.0	9224.7			1365.0	0.0	0.0	56770.4		
BP CANADA	ADEN	GO-73-09	590.1	0.0	0.0	21444.2			2949.3	0.0	0.0	107064.6		
	CARDSTON		0.0	0.0	0.0	0.0			1902.3	0.0	0.0	71956.2		
	CHIPPAWA		1165.3	0.0	0.0	43955.1			19183.0	0.0	0.0	724561.6		
	CORNWALL		17.4	0.0	0.0	652.3			1296.4	0.0	0.0	48587.5		
	ELMORE		71997.2	0.0	0.0	3055561.1			313914.4	0.0	0.0	13354569.6		
	EMERSON		213730.9	0.0	0.0	8014908.8			1119432.9	0.0	0.0	41941163.0		
	IROQUOIS		50996.7	0.0	0.0	1911866.4			567207.0	0.0	0.0	21249674.0		
	KINGSGATE		8265.0	0.0	0.0	312665.0			76087.2	0.0	0.0	2885824.7		
	MONCHY		152567.3	0.0	0.0	5721273.8			1028966.5	0.0	0.0	38715999.2		
	NAPIERVILLE		238.8	0.0	0.0	8964.6			3944.1	0.0	0.0	148139.5		
	NIAGARA FALLS		9043.0	0.0	0.0	340921.1			137114.8	0.0	0.0	5175686.5		
TOTAL BP CANADA			508611.7			19432212.2			3271997.9			124423226.4		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	35765.0	0.0	0.0	1347625.2			174210.0	0.0	0.0	6564232.9		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	73950.0	0.0	0.0	2773125.0			353821.0	0.0	0.0	13325452.7		
CARGILL, INC.	CHIPPAWA	GO-78-09	4389.6	0.0	0.0	165707.4			26749.2	0.0	0.0	1009782.3		
	EMERSON		167318.1	0.0	0.0	6230926.3			678860.6	0.0	0.0	25280769.9		
	IROQUOIS		65674.2	0.0	0.0	2474603.9			350204.3	0.0	0.0	13195698.1		
	MONCHY		0.0	0.0	0.0	0.0			17956.2	0.0	0.0	672280.1		
	NIAGARA FALLS		28740.7	0.0	0.0	1084961.4			131500.8	0.0	0.0	4964155.2		
TOTAL CARGILL, INC.			266122.6			9956199.0			1205271.1			45122685.6		
CENTRAL HUDSON	IROQUOIS	GO-107-10	12646.0	0.0	0.0	476501.3			80635.0	0.0	0.0	3038326.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2011
MOIS: Mars 2011

MONTH: November 2010 TO March 2011
MOIS: Novembre 2010 À Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-1-10	34070.0	0.0	0.0	1399595.7			163457.0	0.0	0.0	6656185.6		
	KINGSGATE		4458.3	0.0	0.0	168657.5			18288.6	0.0	0.0	693455.0		
TOTAL CHEVRON CAN.			38528.3			1568253.2			181745.6			7349640.6		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			1683.4	0.0	0.0	63161.2		
	MONCHY		22743.5	0.0	0.0	852881.3			142311.4	0.0	0.0	5357954.7		
TOTAL CITIGROUP			22743.5			852881.3			143994.8			5421115.9		
CNR LTD.	ADEN	GO-21-10	1772.6	0.0	0.0	65852.1			8742.6	0.0	0.0	327725.5		
	ELMORE		93429.0	0.0	0.0	3767057.3			450226.6	0.0	0.0	19550289.7		
TOTAL CNR LTD.			95201.6			3832909.3			458969.2			19878015.2		
CONNECTICUT NG	IROQUOIS	GO-132-10	19644.0	0.0	0.0	740342.2			95508.0	0.0	0.0	3598897.7		
CONOCO CDA AS PART	ELMORE	GO-39-09	88625.9	0.0	0.0	3420959.6			425312.3	0.0	0.0	16417054.1		
	KINGSGATE		28207.1	0.0	0.0	1067076.2			157061.4	0.0	0.0	5955175.9		
TOTAL CONOCO CDA AS PART			116833.0			4488035.8			582373.7			22372230.1		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-83-10	10369.0	0.0	0.0	389563.3			63056.1	0.0	0.0	2366607.2		
	EMERSON		61155.0	0.0	0.0	2297593.3			483976.4	0.0	0.0	18165502.9		
	HUNTINGDON		13746.3	0.0	0.0	516448.5			66839.6	0.0	0.0	2509039.9		
	IROQUOIS		9808.5	0.0	0.0	368505.3			215282.5	0.0	0.0	8079490.1		
	KINGSGATE		3468.2	0.0	0.0	130300.3			7485.4	0.0	0.0	280998.3		
	MONCHY		262153.5	0.0	0.0	9849106.9			1172069.7	0.0	0.0	43995491.2		
	NAPIERVILLE		0.0	0.0	0.0	0.0			435.1	0.0	0.0	16325.0		
	NIAGARA FALLS		12.2	0.0	0.0	458.4			4833.3	0.0	0.0	181410.1		
TOTAL CONOCOPHILLIPS C ULC			360712.7			13551976.0			2013978.1			75594864.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	54374.0	0.0	0.0	2098836.3			260756.7	0.0	0.0	10065208.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	56813.7	0.0	0.0	2193008.7			272590.3	0.0	0.0	10521985.2		
	KINGSGATE		7644.5	0.0	0.0	290032.3			41655.4	0.0	0.0	1573201.1		
TOTAL CONOCOPHILLIPS WSTRN			64458.2			2483041.1			314245.7			12095186.2		
CONSOLIDATED EDISON	IROQUOIS	GO-138-10	7904.0	0.0	0.0	297822.7			38500.0	0.0	0.0	1450680.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	0.0	0.0	0.0	0.0			12666.0	0.0	0.0	488654.3		
DEVON CANADA CORP.	KINGSGATE	GO-12-11	14545.6	0.0	0.0	550550.9			56562.9	0.0	0.0	2145107.5		
		GO-153-08	0.0	0.0	0.0	0.0			14085.9	0.0	0.0	534559.9		
TOTAL DEVON CANADA CORP.			14545.6			550550.9			70648.8			2679667.4		
DIRECT ENERGY	EAST HEREFORD	GO-45-10	0.0	0.0	0.0	0.0			1105.0	0.0	0.0	41128.1		
	ELMORE		14693.8	0.0	0.0	575554.9			71775.0	0.0	0.0	2811426.6		
	EMERSON		157365.0	0.0	0.0	5860162.4			515958.0	0.0	0.0	19213019.7		
	IROQUOIS		6855.9	0.0	0.0	255178.1			52073.3	0.0	0.0	1938169.8		
	MONCHY		71275.3	0.0	0.0	2652868.2			357476.7	0.0	0.0	13305281.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1820.5	0.0	0.0	67757.9		
TOTAL DIRECT ENERGY			250190.0			9343763.7			1000208.5			37376783.4		
DTE ENERGY TRADING	CHIPPAWA	GO-141-10	0.0	0.0	0.0	0.0			1378.2	0.0	0.0	52040.8		
	EAST HEREFORD		13112.0	0.0	0.0	492355.6			161330.3	0.0	0.0	6054359.7		
	EMERSON		18852.2	0.0	0.0	706957.5			92032.7	0.0	0.0	3448207.8		
	IROQUOIS		9309.8	0.0	0.0	349024.4			37399.6	0.0	0.0	1401366.4		
TOTAL DTE ENERGY TRADING			41274.0			1548337.5			292140.8			10955974.8		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	41310.3	0.0	0.0	1536743.2			305998.8	0.0	0.0	11383155.6		
EDF TRADING	ELMORE	GO-56-09	136.6	0.0	0.0	5321.2			286824.2	0.0	0.0	11468399.0		
	EMERSON		2954.2	0.0	0.0	110780.6			12562.0	0.0	0.0	470519.9		
	HUNTINGDON		4154.0	0.0	0.0	158889.7			13619.1	0.0	0.0	520931.7		
	IROQUOIS		1114.4	0.0	0.0	41777.7			28238.6	0.0	0.0	1059135.7		
	KINGSGATE		25368.0	0.0	0.0	958910.8			140592.4	0.0	0.0	5336909.4		
	MONCHY		125423.9	0.0	0.0	4744787.1			1003860.6	0.0	0.0	37799472.5		
TOTAL EDF TRADING			159151.0			6020467.1			1485696.9			56655368.3		
EMERA ENERGY INC.	CHIPPAWA	GO-51-10	10725.5	0.0	0.0	402957.0			53977.5	0.0	0.0	2026149.4		
	EAST HEREFORD		3052.6	0.0	0.0	114686.2			95576.1	0.0	0.0	3587253.3		
	IROQUOIS		15790.5	0.0	0.0	593249.1			84497.4	0.0	0.0	3171523.2		
	NAPIERVILLE		286.8	0.0	0.0	10775.1			932.4	0.0	0.0	35005.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2011 Mars 2011 — MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EMERA ENERGY INC.	NIAGARA FALLS	GO-51-10	56.2	0.0	0.0	2111.4			16211.6	0.0	0.0	608236.7		
	ST STEPHEN		21794.7	0.0	0.0	849993.3			145846.4	0.0	0.0	5740776.1		
TOTAL EMERA ENERGY INC.			51706.3			1973772.1			397041.4			15168944.6		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	85206.6	0.0	0.0	3386962.4			408820.6	0.0	0.0	16255419.1		
ENCANA CORPORATION	ELMORE	GO-16-10	71455.6	0.0	0.0	2883949.3			343245.0	0.0	0.0	13985124.6		
	KINGSGATE		54961.1	0.0	0.0	2079178.5			227723.0	0.0	0.0	8634655.3		
	MONCHY		46286.8	0.0	0.0	1738995.1			224674.7	0.0	0.0	8441028.4		
TOTAL ENCANA CORPORATION			172703.5			6702122.8			795642.7			31060808.3		
ENSERCO ENERGY	EAST HEREFORD	GO-34-10	0.0	0.0	0.0	0.0			11446.3	0.0	0.0	429236.3		
	EMERSON		8721.8	0.0	0.0	327067.5			42846.1	0.0	0.0	1605393.3		
	HUNTINGDON		864.4	0.0	0.0	33063.3			2297.3	0.0	0.0	87871.7		
	IROQUOIS		6531.4	0.0	0.0	244862.2			34118.8	0.0	0.0	1278140.9		
	KINGSGATE		0.0	0.0	0.0	0.0			30093.9	0.0	0.0	1142063.5		
	MONCHY		95900.1	0.0	0.0	3595294.9			504098.0	0.0	0.0	18967122.7		
TOTAL ENSERCO ENERGY			112017.7			4200287.9			624900.4			23509828.4		
FORTISBC ENERGY INC	HUNTINGDON	GO-54-09	4.0	0.0	0.0	153.0			25.5	0.0	0.0	975.4		
	KINGSGATE		8481.8	0.0	0.0	324428.9			90723.1	0.0	0.0	3470158.6		
TOTAL FORTISBC ENERGY INC			8485.8			324581.9			90748.6			3471134.0		
HARVEST OPERATIONS	MONCHY	GO-7-09	0.0	0.0	0.0	0.0			367.4	0.0	0.0	13116.2		
HUNT OIL	ELMORE	GO-45-09	0.0	0.0	0.0	0.0			39424.4	0.0	0.0	1552532.9		
HUSKY ENERGY	CORNWALL	GO-23-09	870.5	0.0	0.0	32704.7			4244.3	0.0	0.0	159310.7		
	ELMORE		52538.0	0.0	0.0	2095740.8			165580.7	0.0	0.0	6573288.7		
	EMERSON		1457.0	0.0	0.0	54739.5			5291.0	0.0	0.0	198642.1		
	IROQUOIS		457.7	0.0	0.0	17195.8			2693.6	0.0	0.0	101085.1		
	KINGSGATE		9691.2	0.0	0.0	366521.2			49009.6	0.0	0.0	1858166.8		
	MONCHY		80726.5	0.0	0.0	3027243.8			391837.4	0.0	0.0	14745601.4		
	NAPIERVILLE		848.0	0.0	0.0	31859.4			4686.1	0.0	0.0	175889.1		
	NIAGARA FALLS		2437.4	0.0	0.0	91573.1			9475.7	0.0	0.0	355732.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			149026.3			5717578.2			632818.4			24167716.3		
IBERDROLA CANADA	ELMORE	GO-13-10	187801.0	0.0	0.0	7701718.7			904993.0	0.0	0.0	37156844.4		
	HUNTINGDON		37844.0	0.0	0.0	1447533.0			166561.0	0.0	0.0	6370958.3		
	IROQUOIS		8551.0	0.0	0.0	327075.8			42488.0	0.0	0.0	1625166.0		
	KINGSGATE		71199.0	0.0	0.0	2702002.1			362987.0	0.0	0.0	13773217.9		
TOTAL IBERDROLA CANADA			305395.0			12178329.5			1477029.0			58926186.5		
IGI RESOURCES	HUNTINGDON	GO-44-10	241635.1	0.0	0.0	9182133.8			1030954.6	0.0	0.0	39176274.8		
	KINGSGATE		87558.6	0.0	0.0	3327226.8			396533.4	0.0	0.0	15068269.2		
TOTAL IGI RESOURCES			329193.7			12509360.6			1427488.0			54244544.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	5763.1	0.0	0.0	217384.1			133774.7	0.0	0.0	5053016.9		
	ELMORE		44370.3	0.0	0.0	1750408.4			212835.5	0.0	0.0	8417527.9		
	EMERSON		116582.1	0.0	0.0	4371828.8			702936.6	0.0	0.0	26337539.0		
	HUNTINGDON		7368.4	0.0	0.0	281841.3			35852.0	0.0	0.0	1371339.0		
	IROQUOIS		45531.6	0.0	0.0	1706979.8			255528.5	0.0	0.0	9574413.5		
	KINGSGATE		3191.5	0.0	0.0	120734.5			16051.0	0.0	0.0	608686.1		
	MONCHY		22595.9	0.0	0.0	848928.0			115043.0	0.0	0.0	4322165.5		
	NIAGARA FALLS		36740.2	0.0	0.0	1385105.6			246551.8	0.0	0.0	9305482.1		
TOTAL J. ARON & CO.			282143.1			10683210.3			1718573.1			64990170.0		
JP VENTURES ENERGY	EMERSON	GO-68-10	1995.9	0.0	0.0	74826.3			6478.5	0.0	0.0	242808.8		
	IROQUOIS		38199.7	0.0	0.0	1432106.8			222737.9	0.0	0.0	8344300.5		
	KINGSGATE		0.0	0.0	0.0	0.0			3499.1	0.0	0.0	132790.8		
	MONCHY		40054.2	0.0	0.0	1502032.5			131063.9	0.0	0.0	4930247.8		
TOTAL JP VENTURES ENERGY			80249.8			3008965.6			363779.4			13650147.9		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6251.0	0.0	0.0	235537.7			30449.0	0.0	0.0	1147318.3		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	35072.8	0.0	0.0	1316282.1			69099.8	0.0	0.0	2593562.7		
	MONCHY		414.7	0.0	0.0	15555.4			4799.1	0.0	0.0	181582.9		
TOTAL KOCH ENERGY SERVICES			35487.5			1331837.5			73898.9			2775145.6		
MACQUARIE ENERGY	ELMORE	GO-149-08	0.0	0.0	0.0	0.0			140997.7	0.0	0.0	5329714.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

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MACQUARIE ENERGY	ELMORE	GO-165-10	76183.4	0.0	0.0	2879734.0			221224.9	0.0	0.0	8362301.1		
	EMERSON	GO-149-08	0.0	0.0	0.0	0.0			213740.9	0.0	0.0	8079404.3		
		GO-165-10	77799.2	0.0	0.0	2940808.2			306054.4	0.0	0.0	11568856.8		
	IROQUOIS	GO-149-08	0.0	0.0	0.0	0.0			639.2	0.0	0.0	24161.8		
		GO-165-10	251.3	0.0	0.0	9498.8			7285.1	0.0	0.0	275069.5		
	KINGSGATE	GO-149-08	0.0	0.0	0.0	0.0			1124.8	0.0	0.0	42518.6		
	MONCHY		0.0	0.0	0.0	0.0			72078.0	0.0	0.0	2724547.2		
		GO-165-10	29211.6	0.0	0.0	1104198.5			109897.4	0.0	0.0	4154120.5		
	NIAGARA FALLS	GO-149-08	0.0	0.0	0.0	0.0			21215.9	0.0	0.0	801961.0		
		GO-165-10	19064.0	0.0	0.0	720618.1			82908.9	0.0	0.0	3133957.5		
TOTAL MACQUARIE ENERGY			202509.5			7654857.4			1177167.2			44496612.8		
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	0.0	0.0	0.0	0.0			468.2	0.0	0.0	17435.8		
	MONCHY		0.0	0.0	0.0	0.0			6940.3	0.0	0.0	258456.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			541.1	0.0	0.0	20150.6		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			7949.6			296043.1		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	4493.2	0.0	0.0	168450.1			24700.9	0.0	0.0	925371.3		
MONETA ENERGY	EMERSON	GO-53-10	2962.9	0.0	0.0	111108.8			2962.9	0.0	0.0	111108.8		
MONTANA-DAKOTA	MONCHY	GO-20-09	8645.6	0.0	0.0	328532.8			41848.0	0.0	0.0	1557236.3		
MXENERGY INC.	CHIPPAWA	GO-32-11	447.7	0.0	0.0	16788.8			447.7	0.0	0.0	16788.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	878.0	0.0	0.0	33083.0			4277.0	0.0	0.0	161157.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	1821.1	0.0	0.0	68418.7			9850.9	0.0	0.0	369811.5		
	NAPIERVILLE		69.1	0.0	0.0	2596.1			329.9	0.0	0.0	12381.8		
	NIAGARA FALLS		9256.5	0.0	0.0	347766.7			35225.2	0.0	0.0	1322183.1		
TOTAL NATIONAL FUEL			11146.7			418781.5			45406.0			1704376.3		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	262.9	0.0	0.0	9937.6			14470.2	0.0	0.0	546973.5		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	6499.5	0.0	0.0	242951.3			34898.0	0.0	0.0	1304487.3		
NEXTERA PREV: FPL	EMERSON	GO-116-09	0.0	0.0	0.0	0.0			5007.5	0.0	0.0	190014.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

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NEXTERA PREV: FPL	KINGSGATE	GO-116-09	0.0	0.0	0.0	0.0			54946.8	0.0	0.0	2061604.0		
	NIAGARA FALLS		3230.6	0.0	0.0	122181.3			24064.5	0.0	0.0	912664.2		
TOTAL NEXTERA PREV: FPL			3230.6			122181.3			84018.8			3164282.7		
NJR ENERGY	CHIPPAWA	GO-11-10	0.0	0.0	0.0	0.0			4194.4	0.0	0.0	158167.2		
	IROQUOIS		11708.5	0.0	0.0	439068.8			66918.4	0.0	0.0	2523320.5		
	MONCHY		26368.6	0.0	0.0	988822.5			127889.3	0.0	0.0	4811547.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18129.8	0.0	0.0	683462.3		
TOTAL NJR ENERGY			38077.1			1427891.3			217131.9			8176497.7		
NOBLE AMERICAS	EMERSON	GO-31-10	63623.6	0.0	0.0	2385885.0			84990.7	0.0	0.0	3187578.6		
	KINGSGATE		0.0	0.0	0.0	0.0			63016.3	0.0	0.0	2393191.1		
TOTAL NOBLE AMERICAS			63623.6			2385885.0			148007.0			5580769.7		
NOCO ENERGY CORP.	CHIPPAWA	GO-2-11	247.6	0.0	0.0	9302.3			1217.5	0.0	0.0	45751.2		
		GO-6-09	0.0	0.0	0.0	0.0			3279.2	0.0	0.0	122996.9		
	NIAGARA FALLS	GO-2-11	0.0	0.0	0.0	0.0			507.4	0.0	0.0	19068.1		
		GO-6-09	0.0	0.0	0.0	0.0			1811.7	0.0	0.0	67952.0		
TOTAL NOCO ENERGY CORP.			247.6			9302.3			6815.8			255768.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	76718.8	0.0	0.0	2934494.1			270337.0	0.0	0.0	10340390.3		
NYSEG	IROQUOIS	GO-70-10	9001.0	0.0	0.0	339157.7			43844.0	0.0	0.0	1652041.9		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	117.3	0.0	0.0	4422.7			609.4	0.0	0.0	23011.0		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	374.0	0.0	0.0	16463.5			2029.2	0.0	0.0	89391.8		
OXY ENERGY CANADA	EMERSON	GO-89-09	10674.4	0.0	0.0	402318.1			40351.4	0.0	0.0	1520843.8		
	HUNTINGDON		70946.5	0.0	0.0	2673973.1			214699.6	0.0	0.0	8092028.0		
	IROQUOIS		4338.7	0.0	0.0	163524.8			26491.5	0.0	0.0	998465.7		
	KINGSGATE		35139.6	0.0	0.0	1324413.0			170186.3	0.0	0.0	6414319.5		
TOTAL OXY ENERGY CANADA			121099.2			4564229.1			451728.8			17025657.1		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			55542.9	0.0	0.0	2083336.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	569389.2	0.0	0.0	21539994.5			2776883.0	0.0	0.0	105303324.0		
PORTLAND G.E.	HUNTINGDON	GO-98-09	0.0	0.0	0.0	0.0			55400.9	0.0	0.0	2102464.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2011 / Mars 2011 — MONTH: MOIS: November 2010 / Novembre 2010 TO / À March 2011 / Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PORTLAND G.E.	KINGSGATE	GO-98-09	3988.6	0.0	0.0	151367.4			124808.7	0.0	0.0	4736490.3		
TOTAL PORTLAND G.E.			3988.6			151367.4			180209.6			6838954.5		
POWEREX	EMERSON	GO-161-10	40108.1	0.0	0.0	1504053.8			40108.1	0.0	0.0	1504053.8		
		GO-8-09	0.0	0.0	0.0	0.0			148107.3	0.0	0.0	5549353.8		
	HUNTINGDON	GO-161-10	6413.1	0.0	0.0	245301.1			6413.1	0.0	0.0	245301.1		
		GO-8-09	0.0	0.0	0.0	0.0			6895.8	0.0	0.0	263764.4		
	KINGSGATE	GO-161-10	21622.9	0.0	0.0	817836.2			21622.9	0.0	0.0	817836.2		
		GO-8-09	0.0	0.0	0.0	0.0			108114.5	0.0	0.0	4101545.4		
TOTAL POWEREX			68144.1			2567191.0			331261.7			12481854.6		
PROGAS	ELMORE	GO-21-09	33231.3	0.0	0.0	1268106.4			159501.0	0.0	0.0	6086558.1		
PUGET SOUND	HUNTINGDON	GO-18-10	113457.2	0.0	0.0	4339737.9			774620.6	0.0	0.0	29629238.0		
	KINGSGATE		54227.8	0.0	0.0	2051437.8			319510.2	0.0	0.0	12117524.8		
TOTAL PUGET SOUND			167685.0			6391175.7			1094130.8			41746762.8		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	200.7	0.0	0.0	7024.5			1138.9	0.0	0.0	39861.5		
REPSOL	BRUNSWICK	GO-33-10	353049.2	0.0	0.0	13952503.8			1908513.2	0.0	0.0	75424443.3		
	EAST HEREFORD		6307.9	0.0	0.0	237870.9			49531.1	0.0	0.0	1870069.8		
	IROQUOIS		8732.9	0.0	0.0	329317.7			19191.9	0.0	0.0	724703.1		
	ST STEPHEN		13199.3	0.0	0.0	521637.1			105451.3	0.0	0.0	4167434.2		
TOTAL REPSOL			381289.3			15041329.4			2082687.5			82186650.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-3-11	19818.2	0.0	0.0	743975.2			61472.6	0.0	0.0	2307466.4		
		GO-4-09	0.0	0.0	0.0	0.0			21794.4	0.0	0.0	816965.6		
TOTAL SARANAC POWER PARTNE			19818.2			743975.2			83267.0			3124432.0		
SELKIRK	IROQUOIS	GO-127-09	61397.5	0.0	0.0	2303634.2			304495.2	0.0	0.0	11424660.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	257.0	0.0	0.0	9704.3			5785.0	0.0	0.0	217870.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			2044.0	0.0	0.0	76490.6		
	IROQUOIS		0.0	0.0	0.0	0.0			15460.0	0.0	0.0	578513.2		
	KINGSGATE		0.0	0.0	0.0	0.0			26819.0	0.0	0.0	1003566.9		
	MONCHY		0.0	0.0	0.0	0.0			67845.0	0.0	0.0	2539040.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2106.0	0.0	0.0	78827.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEMPRA ENERGY TRADIN			257.0			9704.3			120059.0			4494308.7		
SEQUENT ENERGY	EMERSON	GO-42-10	48081.2	0.0	0.0	1799679.3			178623.5	0.0	0.0	6681961.5		
	HUNTINGDON		3636.6	0.0	0.0	136008.8			27130.9	0.0	0.0	1014695.7		
	KINGSGATE		15139.3	0.0	0.0	566209.8			88475.1	0.0	0.0	3310245.0		
	MONCHY		38395.1	0.0	0.0	1435976.8			176136.1	0.0	0.0	6588570.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			276.5	0.0	0.0	10341.1		
TOTAL SEQUENT ENERGY			105252.2			3937874.8			470642.1			17605813.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	57401.1	0.0	0.0	2195592.1			283019.6	0.0	0.0	10848553.5		
SHELL ENERGY NORTH	ADEN	GO-19-09	0.0	0.0	0.0	0.0			1428.5	0.0	0.0	53531.4		
		GO-7-11	258.4	0.0	0.0	9690.0			258.4	0.0	0.0	9690.0		
	CARDSTON	GO-19-09	0.0	0.0	0.0	0.0			965.4	0.0	0.0	36926.6		
		GO-7-11	3723.8	0.0	0.0	142435.4			3723.8	0.0	0.0	142435.4		
	CHIPPAWA	GO-19-09	0.0	0.0	0.0	0.0			15772.7	0.0	0.0	593924.8		
		GO-7-11	1045.8	0.0	0.0	39489.4			1045.8	0.0	0.0	39489.4		
	CORNWALL	GO-19-09	0.0	0.0	0.0	0.0			4358.5	0.0	0.0	166745.2		
		GO-7-11	1153.3	0.0	0.0	43294.9			1153.3	0.0	0.0	43294.9		
	EAST HEREFORD	GO-19-09	0.0	0.0	0.0	0.0			130962.4	0.0	0.0	4912820.6		
		GO-7-11	233.7	0.0	0.0	8777.8			233.7	0.0	0.0	8777.8		
	ELMORE	GO-19-09	0.0	0.0	0.0	0.0			1187.7	0.0	0.0	46296.5		
		GO-7-11	323.8	0.0	0.0	12621.7			323.8	0.0	0.0	12621.7		
	EMERSON	GO-19-09	0.0	0.0	0.0	0.0			677593.6	0.0	0.0	25378568.7		
		GO-7-11	219712.5	0.0	0.0	8243613.1			219712.5	0.0	0.0	8243613.1		
	HUNTINGDON	GO-19-09	0.0	0.0	0.0	0.0			2107.6	0.0	0.0	81142.6		
		GO-7-11	53097.0	0.0	0.0	2044234.5			53097.0	0.0	0.0	2044234.5		
	IROQUOIS	GO-19-09	0.0	0.0	0.0	0.0			100657.5	0.0	0.0	3773899.9		
		GO-7-11	3399.7	0.0	0.0	127488.8			3399.7	0.0	0.0	127488.8		
	KINGSGATE	GO-19-09	0.0	0.0	0.0	0.0			151018.3	0.0	0.0	5731144.6		
		GO-7-11	34326.5	0.0	0.0	1302690.7			34326.5	0.0	0.0	1302690.7		
	MONCHY	GO-19-09	0.0	0.0	0.0	0.0			273664.8	0.0	0.0	10299313.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	MONCHY	GO-7-11	57386.6	0.0	0.0	2151997.5			57386.6	0.0	0.0	2151997.5		
	NAPIERVILLE	GO-19-09	0.0	0.0	0.0	0.0			64083.8	0.0	0.0	2405055.1		
		GO-7-11	20226.0	0.0	0.0	759486.3			20226.0	0.0	0.0	759486.3		
	NIAGARA FALLS	GO-19-09	0.0	0.0	0.0	0.0			16927.6	0.0	0.0	637736.7		
		GO-7-11	8723.2	0.0	0.0	329388.0			8723.2	0.0	0.0	329388.0		
	SIERRA	GO-19-09	0.0	0.0	0.0	0.0			456.0	0.0	0.0	17072.6		
	ST CLAIR		0.0	0.0	0.0	0.0			165.7	0.0	0.0	6233.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			116992.5	0.0	0.0	4422316.4		
		GO-7-11	42277.8	0.0	0.0	1598100.8			42277.8	0.0	0.0	1598100.8		
TOTAL SHELL ENERGY NORTH			445888.1			16813308.8			2004230.7			75376037.4		
SMUD	KINGSGATE	GO-24-10	19592.3	0.0	0.0	740980.8			95152.1	0.0	0.0	3607349.0		
SOCAL	KINGSGATE	GO-1-09	0.0	0.0	0.0	0.0			135703.0	0.0	0.0	5149033.2		
		GO-1-11	41515.0	0.0	0.0	1570512.5			82930.0	0.0	0.0	3142211.8		
TOTAL SOCAL			41515.0			1570512.5			218633.0			8291245.0		
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	26673.0	0.0	0.0	1005038.6			161736.0	0.0	0.0	6094212.5		
SPRAGUE ENERGY	CHIPPAWA	GO-152-10	0.0	0.0	0.0	0.0			464.0	0.0	0.0	17529.2		
	IROQUOIS		0.0	0.0	0.0	0.0			14.0	0.0	0.0	524.4		
	NAPIERVILLE	GO-146-08	0.0	0.0	0.0	0.0			219.0	0.0	0.0	8216.9		
		GO-152-10	2024.0	0.0	0.0	75981.0			8666.0	0.0	0.0	325161.3		
	NIAGARA FALLS		16.0	0.0	0.0	603.2			69.0	0.0	0.0	2604.5		
TOTAL SPRAGUE ENERGY			2040.0			76584.2			9432.0			354036.3		
SPUR RESOURCES LTD.	ADEN	GO-92-10	14105.8	0.0	0.0	509501.5			68471.1	0.0	0.0	2480770.7		
ST.LAWRENCE	CORNWALL	GO-132-08	0.0	0.0	0.0	0.0			39488.0	0.0	0.0	1480746.3		
		GO-19-11	11753.3	0.0	0.0	441218.9			25527.9	0.0	0.0	958455.1		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0			3893.7	0.0	0.0	146014.0		
		GO-19-11	1745.9	0.0	0.0	65541.1			3416.2	0.0	0.0	128260.9		
TOTAL ST.LAWRENCE			13499.2			506760.0			72325.8			2713476.3		
SUNCOR ENERGY	ELMORE	GO-50-09	90279.3	0.0	0.0	3596727.3			465567.9	0.0	0.0	17978511.2		
	IROQUOIS		3943.4	0.0	0.0	149376.0			8793.1	0.0	0.0	332661.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 Mars 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À March 2011 Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-50-09	172.1	0.0	0.0	6510.5			828.4	0.0	0.0	31415.4		
	MONCHY		74659.2	0.0	0.0	2799720.0			406737.3	0.0	0.0	15310122.4		
TOTAL SUNCOR ENERGY			169054.0			6552333.9			881926.7			33652710.4		
TALISMAN	ELMORE	GO-33-09	4499.5	0.0	0.0	199102.9			22932.9	0.0	0.0	979193.1		
TAQA NORTH	ELMORE	GO-85-10	85160.1	0.0	0.0	3539253.9			408421.6	0.0	0.0	16973914.2		
TCPL	EMERSON	GO-111-09	0.0	0.0	0.0	0.0			149.2	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09	82.4	0.0	0.0	3006.8			400.5	0.0	0.0	14614.2		
	CARDSTON		3262.6	0.0	0.0	122282.2			8735.6	0.0	0.0	328487.7		
	CHIPPAWA		53329.8	0.0	0.0	2002533.9			342155.9	0.0	0.0	12844681.4		
	EAST HEREFORD		1733.2	0.0	0.0	65081.7			33689.3	0.0	0.0	1264007.2		
	ELMORE		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4746.7		
	EMERSON		173003.7	0.0	0.0	6487638.8			627220.5	0.0	0.0	23495813.8		
	HUNTINGDON		37915.2	0.0	0.0	1421820.0			200635.9	0.0	0.0	7523846.3		
	IROQUOIS		94067.5	0.0	0.0	3526590.7			510416.9	0.0	0.0	19123949.1		
	KINGSGATE		1580.7	0.0	0.0	59987.6			383843.0	0.0	0.0	14566842.1		
	MONCHY		222805.6	0.0	0.0	8355210.0			1012694.1	0.0	0.0	38106532.2		
	NAPIERVILLE		3858.2	0.0	0.0	144836.8			22574.9	0.0	0.0	847023.0		
	NIAGARA FALLS		684.9	0.0	0.0	25820.7			88997.6	0.0	0.0	3359615.2		
	PHILIPSBURG		1655.7	0.0	0.0	62155.0			8070.6	0.0	0.0	302757.5		
TOTAL TENASKA MARKETING			593979.5			22276964.2			3239551.8			121782916.3		
TIDAL ENERGY	ELMORE	GO-69-09	72233.0	0.0	0.0	2930492.8			356001.5	0.0	0.0	14466813.7		
	MONCHY		17794.0	0.0	0.0	632398.8			86376.1	0.0	0.0	3114103.0		
	ST CLAIR		0.0	0.0	0.0	0.0			3646.2	0.0	0.0	130825.7		
TOTAL TIDAL ENERGY			90027.0			3562891.6			446023.8			17711742.4		
TOURMALINE	ELMORE	GO-73-10	10595.8	0.0	0.0	429765.7			50680.5	0.0	0.0	2055802.0		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0			4142.9	0.0	0.0	158464.8		
U.S. GYPSUM	CHIPPAWA	GO-133-09	349.6	0.0	0.0	13082.0			1114.5	0.0	0.0	41704.6		
	EMERSON		8101.3	0.0	0.0	303150.6			39244.5	0.0	0.0	1468529.1		
	HUNTINGDON		919.1	0.0	0.0	35155.6			4477.4	0.0	0.0	171260.6		
	KINGSGATE		0.0	0.0	0.0	0.0			878.7	0.0	0.0	33328.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 / Mars 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À March 2011 / Mars 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-133-09	6779.9	0.0	0.0	253703.8			33790.5	0.0	0.0	1264440.4		
TOTAL U.S. GYPSUM			16149.9			605092.1			79505.6			2979263.2		
UNION GAS	ELMORE	GO-40-09	0.0	0.0	0.0	0.0			1055.1	0.0	0.0	42204.0		
UNITED ENERGY TRADIN	ELMORE	GO-75-10	78865.6	0.0	0.0	2981119.6			378192.8	0.0	0.0	14295687.6		
	EMERSON		10131.0	0.0	0.0	382951.8			47026.0	0.0	0.0	1777582.8		
	IROQUOIS		32480.7	0.0	0.0	1227770.4			67494.2	0.0	0.0	2551280.7		
TOTAL UNITED ENERGY TRADIN			121477.3			4591841.8			492713.0			18624551.0		
VERMONT GAS	PHILIPSBURG	GO-128-09	29806.4	0.0	0.0	1118932.3			157814.8	0.0	0.0	5919242.8		
YANKEE GAS	IROQUOIS	GO-112-10	19414.0	0.0	0.0	731519.5			120585.0	0.0	0.0	4543642.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19312.0	0.0	0.0	729028.0		
TOTAL YANKEE GAS			19414.0			731519.5			139897.0			5272670.8		
*TOTAL LENGTH SHORT TERM			7923016.3			302589652.8	1136864999	3.76	41346601.0			1580071187.1	6356826095	4.02
*TOTAL			7999668.3			305488098.1	1150140602	3.76	41729248.9			1594542190.8	6422944489	4.03

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2011
MOIS: Mars 2011

MONTH: November 2010
MOIS: Novembre 2010

TO March 2011
À Mars 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM **********														
ACCESS GAS	COURTRIGHT	GO-144-10	576.2	0.0	0.0	21763.1			2776.9	0.0	0.0	104900.7		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	770.1	0.0	0.0	29048.2			3690.1	0.0	0.0	139419.2		
AVISTA CORP	HUNTINGDON	GO-40-10	494.8	0.0	0.0	18926.1			23545.7	0.0	0.0	900623.0		
BG ENERGY	EMERSON	GO-68-09	0.0	0.0	0.0	0.0			19741.4	0.0	0.0	745402.5		
	SARNIA		22559.7	0.0	0.0	850726.3			47217.3	0.0	0.0	1783276.7		
	ST CLAIR		6697.9	0.0	0.0	252577.8			127575.4	0.0	0.0	4820538.6		
TOTAL BG ENERGY			29257.6			1103304.1			194534.1			7349217.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	9889.5	0.0	0.0	371944.1			21403.4	0.0	0.0	805926.4		
BNP PARIBAS ENERGY	EMERSON	GO-82-09	10991.8	0.0	0.0	412192.5			10991.8	0.0	0.0	412192.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1406.8	0.0	0.0	52755.0		
TOTAL BNP PARIBAS ENERGY			10991.8			412192.5			12398.6			464947.5		
BP CANADA	COURTRIGHT	GO-74-09	147445.2	0.0	0.0	5560158.4			708646.5	0.0	0.0	26755146.3		
	EMERSON		2243.1	0.0	0.0	84587.3			2243.1	0.0	0.0	84587.3		
	IROQUOIS		40562.2	0.0	0.0	1520676.9			40562.2	0.0	0.0	1520676.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			18858.2	0.0	0.0	712839.9		
	SARNIA		126834.4	0.0	0.0	4782925.1			532223.2	0.0	0.0	20107745.8		
TOTAL BP CANADA			317084.9			11948347.7			1302533.2			49180996.3		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	4336.6	0.0	0.0	163533.2			34911.3	0.0	0.0	1318546.2		
	SARNIA		60312.8	0.0	0.0	2281030.1			253370.9	0.0	0.0	9605830.6		
TOTAL CANADIAN ENTERPRISE			64649.4			2444563.3			288282.2			10924376.8		
CARGILL, INC.	COURTRIGHT	GO-79-09	0.0	0.0	0.0	0.0			65155.8	0.0	0.0	2426402.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
	ST CLAIR		202023.5	0.0	0.0	7523355.5			656126.2	0.0	0.0	24434140.8		
TOTAL CARGILL, INC.			202023.5			7523355.5			738280.7			27493574.5		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			6113.7	0.0	0.0	230420.2		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25807.6	0.0	0.0	969591.5			122061.1	0.0	0.0	4581427.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 / Mars 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	SAULT STE MARIE	GO-84-10	0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL CONOCOPHILLIPS C ULC			25807.6			969591.5		
DIRECT ENERGY	COURTRIGHT	GO-119-09	4898.0	0.0	0.0	184703.6		
	EMERSON		0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		22269.0	0.0	0.0	841768.2		
	SARNIA		145302.0	0.0	0.0	5448825.0		
	SAULT STE MARIE		16199.0	0.0	0.0	607462.5		
TOTAL DIRECT ENERGY			188668.0			7082759.3		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	31800.0	0.0	0.0	1199178.0		
DYNEGY GAS IMPORTS	OJIBWAY (WINDSOR)	GO-44-09	14465.9	0.0	0.0	538710.1		
	ST CLAIR		34020.0	0.0	0.0	1266904.9		
TOTAL DYNEGY GAS IMPORTS			48485.9			1805615.0		
EDF TRADING	IROQUOIS	GO-25-10	1252.3	0.0	0.0	46949.1		
	ST CLAIR		43414.7	0.0	0.0	1637168.3		
TOTAL EDF TRADING			44667.0			1684117.4		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	0.0	0.0	0.0	0.0		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	238505.0	0.0	0.0	8994023.3		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	96.2	0.0	0.0	3679.7		
	IROQUOIS		6331.1	0.0	0.0	237352.9		
	ST CLAIR		1472.2	0.0	0.0	55516.7		
TOTAL ENSERCO ENERGY			7899.5			296549.3		
HESS ENERGY TRADING	COURTRIGHT	GO-80-10	1416.0	0.0	0.0	53241.6		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	34541.0	0.0	0.0	1321193.3		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL IBERDROLA CANADA			34541.0			1321193.3		

MONTH: MOIS: November 2010 / Novembre 2010 TO / À March 2011 / Mars 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	SAULT STE MARIE	GO-84-10	7283.0	0.0	0.0	273258.2		
	ST CLAIR		142044.5	0.0	0.0	5332039.3		
TOTAL CONOCOPHILLIPS C ULC			271388.6			10186724.6		
DIRECT ENERGY	COURTRIGHT	GO-119-09	25629.0	0.0	0.0	967654.4		
	EMERSON		110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		104614.0	0.0	0.0	3954409.1		
	SARNIA		465647.0	0.0	0.0	17461762.5		
	SAULT STE MARIE		53840.0	0.0	0.0	2019000.0		
TOTAL DIRECT ENERGY			649840.0			24406951.0		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	151822.0	0.0	0.0	5732162.3		
DYNEGY GAS IMPORTS	OJIBWAY (WINDSOR)	GO-44-09	42079.8	0.0	0.0	1567051.8		
	ST CLAIR		250114.0	0.0	0.0	9314245.8		
TOTAL DYNEGY GAS IMPORTS			292193.8			10881297.6		
EDF TRADING	IROQUOIS	GO-25-10	2919.8	0.0	0.0	110524.5		
	ST CLAIR		186274.5	0.0	0.0	7031102.5		
TOTAL EDF TRADING			189194.2			7141627.0		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	791.6	0.0	0.0	31116.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	1158266.3	0.0	0.0	43705718.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	746.5	0.0	0.0	28553.6		
	IROQUOIS		25361.8	0.0	0.0	950757.0		
	ST CLAIR		33493.9	0.0	0.0	1264674.0		
TOTAL ENSERCO ENERGY			59602.2			2243984.6		
HESS ENERGY TRADING	COURTRIGHT	GO-80-10	19824.0	0.0	0.0	745277.6		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	56246.0	0.0	0.0	2151409.5		
	ST CLAIR		20542.0	0.0	0.0	785731.5		
TOTAL IBERDROLA CANADA			76788.0			2937141.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 / Mars 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À March 2011 / Mars 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	2176.4	0.0	0.0	81767.3			8477.8	0.0	0.0	319153.5		
J. ARON & CO.	COURTRIGHT	GO-50-10	52281.3	0.0	0.0	1971527.8			254335.4	0.0	0.0	9602920.0		
	IROQUOIS		17884.7	0.0	0.0	670497.4			51976.4	0.0	0.0	1947909.8		
	OJIBWAY (WINDSOR)		16332.7	0.0	0.0	616886.1			57014.1	0.0	0.0	2153416.9		
	SARNIA		102396.7	0.0	0.0	3861379.5			541227.9	0.0	0.0	20452870.2		
	SAULT STE MARIE		8726.8	0.0	0.0	327080.5			42560.8	0.0	0.0	1594211.0		
TOTAL J. ARON & CO.			197622.2			7447371.2			947114.6			35751328.0		
JP VENTURES ENERGY	NIAGARA FALLS	GO-69-10	168.0	0.0	0.0	6333.6			168.0	0.0	0.0	6333.6		
	ST CLAIR		0.0	0.0	0.0	0.0			32483.1	0.0	0.0	1227353.0		
TOTAL JP VENTURES ENERGY			168.0			6333.6			32651.1			1233686.6		
JUST ENERGY	COURTRIGHT	GO-83-09	591.1	0.0	0.0	22290.4			2315.2	0.0	0.0	87414.6		
KOCH CANADA ENERGY	SARNIA	GO-9-10	35569.7	0.0	0.0	1342400.5			60169.2	0.0	0.0	2271523.7		
MACQUARIE ENERGY	IROQUOIS	GO-166-10	0.0	0.0	0.0	0.0			139.6	0.0	0.0	5275.4		
	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2416.6	0.0	0.0	91346.7		
		GO-166-10	1260.6	0.0	0.0	47650.7			3284.7	0.0	0.0	124160.1		
	ST CLAIR	GO-150-08	0.0	0.0	0.0	0.0			50714.2	0.0	0.0	1916995.2		
		GO-166-10	9898.8	0.0	0.0	374175.8			159967.4	0.0	0.0	6046767.6		
TOTAL MACQUARIE ENERGY			11159.4			421826.4			218657.6			8265257.9		
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	18294.1	0.0	0.0	681272.3			137227.5	0.0	0.0	5110353.4		
MICHCON	COURTRIGHT	GO-4-10	0.0	0.0	0.0	0.0			41945.1	0.0	0.0	1582588.6		
MONETA ENERGY	SARNIA	GO-54-10	3382.4	0.0	0.0	127550.3			3382.4	0.0	0.0	127550.3		
NEXTERA PREV: FPL	NIAGARA FALLS	GO-117-09	0.0	0.0	0.0	0.0			21411.1	0.0	0.0	812542.1		
	ST CLAIR		0.0	0.0	0.0	0.0			16701.5	0.0	0.0	633320.8		
TOTAL NEXTERA PREV: FPL			0.0			0.0			38112.6			1445862.9		
NJR ENERGY	COURTRIGHT	GO-12-10	35598.9	0.0	0.0	1334958.8			195723.1	0.0	0.0	7363209.3		
	SARNIA/BLUE WATER		16638.8	0.0	0.0	623955.0			37424.6	0.0	0.0	1407758.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MARCH 2011
MOIS: MARS 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NJR ENERGY			52237.7			1958913.8		
NOBLE AMERICAS	SAULT STE MARIE	GO-32-10	5506.9	0.0	0.0	206398.6		
	ST CLAIR		63004.1	0.0	0.0	2375884.6		
TOTAL NOBLE AMERICAS			68511.0			2582283.2		
ONEOK ENERGY	COURTRIGHT	GO-97-09	86312.8	0.0	0.0	3254855.6		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	0.0	0.0	0.0	0.0		
	SARNIA		8678.2	0.0	0.0	327081.0		
TOTAL OXY ENERGY CANADA			8678.2			327081.0		
POWEREX	ST CLAIR	GO-162-10	90551.8	0.0	0.0	3407140.7		
		GO-9-09	0.0	0.0	0.0	0.0		
TOTAL POWEREX			90551.8			3407140.7		
PUGET SOUND	HUNTINGDON	GO-65-09	14463.0	0.0	0.0	553209.8		
REPSOL	ST CLAIR	GO-51-09	13439.9	0.0	0.0	506817.5		
SEQUENT ENERGY	EMERSON	GO-18-09	2594.6	0.0	0.0	97038.0		
	HUNTINGDON		1689.6	0.0	0.0	63191.0		
	LOOMIS		11035.6	0.0	0.0	412731.5		
	SARNIA		11335.3	0.0	0.0	423940.2		
	ST CLAIR		87996.7	0.0	0.0	3291076.7		
TOTAL SEQUENT ENERGY			114651.8			4287977.5		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8717.1	0.0	0.0	327065.6		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		7312.2	0.0	0.0	274353.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
	ST CLAIR		266283.1	0.0	0.0	10251899.4		
TOTAL SHELL ENERGY NORTH			282312.4			10853318.7		
SUNCOR ENERGY	COURTRIGHT	GO-7-10	3156.9	0.0	0.0	119046.7		
SUPERIOR PLUS ENERGY	CHIPPAWA	GO-31-11	41.6	0.0	0.0	1566.8		
TCGS USA	SARNIA/BLUE WATER	GO-160-10	0.0	0.0	0.0	0.0		

MONTH: NOVEMBER 2010 TO MARCH 2011
MOIS: NOVEMBRE 2010 À MARS 2011

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
233147.7			8770967.4		
12552.3	0.0	0.0	470248.8		
94200.2	0.0	0.0	3552440.4		
106752.5			4022689.3		
412379.5	0.0	0.0	15570159.8		
8678.2	0.0	0.0	327081.0		
36599.1	0.0	0.0	1379418.9		
45277.3			1706499.9		
90551.8	0.0	0.0	3407140.7		
245167.6	0.0	0.0	9266091.2		
335719.4			12673231.9		
41827.1	0.0	0.0	1599886.6		
82906.8	0.0	0.0	3130137.4		
27632.7	0.0	0.0	1033463.0		
9710.1	0.0	0.0	363157.8		
60315.8	0.0	0.0	2256111.4		
63990.0	0.0	0.0	2393742.1		
371018.2	0.0	0.0	13876081.2		
532666.8			19922555.5		
40373.6	0.0	0.0	1514817.5		
81646.2	0.0	0.0	3083198.0		
63825.3	0.0	0.0	2394725.3		
20817.5	0.0	0.0	781072.6		
1152610.9	0.0	0.0	43437644.5		
1359273.5			51211457.9		
6763.8	0.0	0.0	255265.1		
41.6	0.0	0.0	1566.8		
5.6	0.0	0.0	211.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2011 / Mars 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	COURTRIGHT	GO-77-09	98894.8	0.0	0.0	3740201.3		
	EMERSON		0.0	0.0	0.0	0.0		
	HUNTINGDON		1961.2	0.0	0.0	75212.0		
	IROQUOIS		4263.5	0.0	0.0	159838.6		
	LOOMIS		5781.1	0.0	0.0	212455.4		
	NIAGARA FALLS		18558.6	0.0	0.0	699659.2		
	OJIBWAY (WINDSOR)		31378.7	0.0	0.0	1176387.5		
	ST CLAIR		166425.5	0.0	0.0	6239292.3		
TOTAL TENASKA MARKETING			327263.4			12303046.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	141283.9	0.0	0.0	5327815.7		
	SARNIA		0.0	0.0	0.0	0.0		
TOTAL TIDAL ENERGY			141283.9			5327815.7		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0		
TRANSALTA	HUNTINGDON	GO-35-09	0.0	0.0	0.0	0.0		
UNION GAS	COURTRIGHT	GO-41-09	61223.5	0.0	0.0	2309962.6		
	OJIBWAY (WINDSOR)		32881.6	0.0	0.0	1240622.8		
	ST CLAIR		14564.3	0.0	0.0	549511.0		
TOTAL UNION GAS			108669.4			4100096.4		
UNITED ENERGY TRADIN	IROQUOIS	GO-76-10	223.3	0.0	0.0	8440.7		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL UNITED ENERGY TRADIN			223.3			8440.7		
*TOTAL LENGTH SHORT TERM			2838288.2			107002135.6	432623992	4.04
*TOTAL			2838288.2			107002135.6	432623992	4.04

MONTH: MOIS: November 2010 / Novembre 2010 TO À March 2011 / Mars 2011

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
495999.9	0.0	0.0	18738468.2		
845.2	0.0	0.0	31652.7		
6893.4	0.0	0.0	264361.9		
14917.8	0.0	0.0	559142.4		
26302.1	0.0	0.0	966772.8		
68703.6	0.0	0.0	2592051.9		
139937.0	0.0	0.0	5248169.5		
529013.5	0.0	0.0	19832717.0		
1282612.5			48233336.4		
672610.3	0.0	0.0	25395671.8		
19113.3	0.0	0.0	685785.2		
691723.6			26081457.1		
2950.8	0.0	0.0	112868.1		
3991.5	0.0	0.0	152674.9		
302231.3	0.0	0.0	11403186.8		
148238.7	0.0	0.0	5593046.1		
80235.3	0.0	0.0	3027277.8		
530705.3			20023510.7		
223.3	0.0	0.0	8440.7		
51372.0	0.0	0.0	1941861.6		
51595.3			1950302.3		
12673663.0			477219901.6	2013129607	4.22
12673663.0			477219901.6	2013129607	4.22